BUSINESS MEETING

BEFORE THE

CALIFORNIA ENERGY RESOURCES CONSERVATION

AND DEVELOPMENT COMMISSION

In	the	Matter	of:		
Bus	sines	ss Meet	ing		

CALIFORNIA ENERGY COMMISSION

HEARING ROOM A

1516 NINTH STREET

SACRAMENTO, CALIFORNIA

WEDNESDAY, JANUARY 2, 2008
10:00 A.M.

Reported by: Debi Baker

Contract Number: 150-07-001

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COMMISSIONERS PRESENT

Jackalyne Pfannenstiel, Chairperson

Arthur Rosenfeld

James Boyd, Vice Chairperson

John L. Geesman

Jeffrey D. Byron

STAFF and CONTRACTORS PRESENT

Melissa Jones, Executive Director

William Chamberlain, Chief Counsel

Michael Smith, Legislative Director

Harriet Kallemeyn, Secretariat

Michael Seaman

Avtar Bining

Mary Jane Coombs

Prab Sethi

Mark Hutchison

Ron Yasny

Michael Lozano

Guido Franco

Richard Sapudar

Bernard Treanton

Ted Dang

Al Garcia

PUBLIC ADVISER

Nicholas Bartsch

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1	PROCEEDINGS
2	10:00 a.m.
3	CHAIRPERSON PFANNENSTIEL: Happy New
4	Year. Energy Commission's first meeting in 2008.
5	Please join me in the Pledge of Allegiance.
6	(Whereupon, the Pledge of Allegiance was
7	recited in unison.)
8	CHAIRPERSON PFANNENSTIEL: Before I
9	begin with the agenda there's a commercial. This
10	is the new Energy Commission calendar; it is
11	available out on the table in the lobby; help
12	yourself. One of our cooler products.
13	The only agenda change is item number 7;
14	it has been pulled off for the next meeting.
15	With that, is there a motion for the
16	consent calendar?
17	COMMISSIONER ROSENFELD: I move the
18	consent calendar.
19	COMMISSIONER GEESMAN: Second.
20	CHAIRPERSON PFANNENSTIEL: In favor?
21	(Ayes.)
22	CHAIRPERSON PFANNENSTIEL: The consent
23	calendar is approved.
24	Item 2, possible adoption of a
25	resolution in support of the Sustainable Energy

PETERS SHORTHAND REPORTING CORPORATION (916) 362-2345

1 Finance Initiative Alliance. The SEF Alliance is

- 2 an international organization whose mission is to
- 3 improve the effectiveness of public and publicly-
- 4 backed agencies to finance and transform clean
- 5 energy markets. Mr. Hutchison.
- 6 MR. HUTCHISON: Good morning,
- 7 Commissioners. Mark Hutchison with the renewable
- 8 energy office.
- 9 This is a request to formally support
- 10 the Sustainable Energy Finance Initiative
- 11 Alliance, referred to as the SEF Alliance. The
- 12 SEF Alliance is an international organization
- 13 founded by the United Nation's environmental
- 14 program. The mission of the SEF Alliance is to
- 15 improve the effectiveness of public and publicly-
- 16 backed funding agencies to finance and transform
- 17 clean energy markets. A resolution supporting the
- 18 SEF Alliance is provided for possible approval
- 19 today.
- 20 Staff is also pursuing a membership
- 21 agreement with the Alliance and anticipates
- bringing a request to support a membership
- 23 agreement with the Alliance to the full Commission
- in February.
- In summary, the resolution states that

1 the Energy Commission would benefit from the joint

- 2 information sharing, peer-to-peer discussions,
- 3 plus analysis activities and joint initiatives and
- 4 projects of the SEF Alliance.
- 5 The SEF Alliance is consistent with the
- 6 policies and objectives of the California Energy
- 7 Commission's renewable energy program, and that
- 8 the California Energy Commission hereby supports
- 9 the SEF Alliance.
- 10 The Renewables Committee supports and
- 11 approves this effort. Staff is now requesting
- 12 Energy Commission approval of this resolution in
- 13 support of the Alliance.
- 14 CHAIRPERSON PFANNENSTIEL: Thank you,
- 15 Mark. Are there questions or discussion? Yes,
- 16 Commissioner Geesman.
- 17 COMMISSIONER GEESMAN: I think that
- 18 benchmarking California's program in the
- 19 renewables area against others elsewhere around
- 20 the world has been a particularly important way to
- 21 bring focus to some of the challenges that we face
- here in the state.
- 23 This particular Alliance is one that is
- an outgrowth of work between the Clean Energy
- 25 States Alliance, which we have been a very strong

1 participant in over the last five or six years, as

- well as the United Nations' environmental program.
- 3 And I think it's well deserving of our
- 4 support and encouragement.
- 5 CHAIRPERSON PFANNENSTIEL: Commissioner
- 6 Byron.
- 7 COMMISSIONER BYRON: Thank you. This is
- 8 another one of those items that because of not
- 9 being involved in every single Committee to the
- 10 level that you can be, that just always surprises
- 11 me that here we are again involved in a really
- 12 excellent opportunity.
- I read through this thinking about
- 14 transportation fuels. And I was just wondering if
- 15 there had been any discussion or thought about how
- 16 this might -- and I suppose maybe I should be
- 17 asking Commissioner Boyd if he's thought about
- 18 this at all, too -- if there'd be any opportunity
- or chance for us to link this up with the work
- that we'll be doing under AB-118?
- 21 So, I may be -- we should have had this
- 22 discussion privately had there been a little more
- 23 time, I suppose, prior to reviewing material over
- 24 the holidays for this. But I was just wondering
- 25 if you think there's any ties to our alternative

- 1 transportation fuels here.
- 2 VICE CHAIRPERSON BOYD: Well, I think
- 3 your question is a good one. I'm very familiar
- 4 with the Clean Energy States Alliance and the work
- 5 that Commissioner Geesman has done there. I was
- 6 around when it first got started.
- 7 And as I've said before many times,
- 8 transportation fuels have been kind of the foster
- 9 child of the three-legged energy stool, and not
- 10 incorporated into a lot of the arenas that have
- 11 been more popular such as efficiency and
- 12 renewables and what-have-you.
- 13 And I think it's a good idea to start
- 14 talking to folks about thinking of it that way. I
- don't think it has been the case. I don't fault
- anybody for it. It just hasn't been as prominent
- 17 as the other areas.
- 18 And also, other states don't play the
- 19 role to near the degree that we do. And other
- 20 states' energy agencies don't play as big a role
- in the transportation fuels arena as this agency
- 22 has. But I think that's changing as a result of
- 23 what's occurred in the last let's say 18 months to
- two years.
- So I think it's a good thought. I think

1 it's deserving of following up with these folks

- 2 and maybe adding it to their collective thinking
- 3 on the subject of energy.
- 4 COMMISSIONER GEESMAN: I would strongly
- 5 encourage it, as well. I will say, having been to
- 6 the formative meeting of this Alliance some number
- 7 of months ago, it's a very active interest of the
- 8 UNEP Staff, looking at activities both in the
- 9 European Union and elsewhere among some of the
- 10 potential biofuel-producing countries.
- 11 They have an interest in broadening the
- 12 agenda beyond electricity, as Jim points out, but
- 13 the Clean Energy States Alliance has been much
- 14 more focused traditionally on electricity. So,
- 15 this would be a broadening opportunity I think the
- 16 Commission could provide. And as you well know,
- 17 AB-118 is going to make our research related a
- 18 focal points of efforts in this area around the
- 19 world.
- 20 COMMISSIONER BYRON: Good. Okay, well,
- thank you.
- 22 CHAIRPERSON PFANNENSTIEL: Then, Mr.
- 23 Hutchison, you might take the message back from
- this Commission that while this has been within
- 25 the renewables area, we probably want to extend

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1 that to transportation fuels area, as well.
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- 2 COMMISSIONER BYRON: Right. I certainly
- 3 support it; and I just see it as a potential tool
- 4 that we might use in the transportation fuels
- 5 area, as well.
- 6 VICE CHAIRPERSON BOYD: If Commissioner
- Geesman made a motion, I'll second it.
- 8 COMMISSIONER GEESMAN: I will move it.
- 9 CHAIRPERSON PFANNENSTIEL: Moved and
- 10 seconded.
- 11 All in favor?
- 12 (Ayes.)
- 13 CHAIRPERSON PFANNENSTIEL: Thank you,
- 14 Mark.
- 15 Item 3, possible approval of Pacific Gas
- and Electric's petition to add two water tanks at
- 17 the Gateway Generating Station.
- 18 MR. YASNY: Good morning. This is an
- 19 amendment by PG&E for the Gateway Power Plant. As
- 20 you know, the application for this power plant was
- 21 originally submitted by Mirant, and PG&E now owns
- it. And as they continue to review the design
- that was created by Mirant, they're making
- 24 improvements. And these two water tanks will
- allow better use of the water used on the project.

1	CHAIRPERSON PFANNENSTIEL: Questions?
2	COMMISSIONER GEESMAN: This was reviewed
3	by the Siting Committee and we would recommend its
4	approval. So I will move that we accept the
5	staff's recommendation.
6	COMMISSIONER BYRON: I second it.
7	CHAIRPERSON PFANNENSTIEL: All in favor?
8	(Ayes.)
9	CHAIRPERSON PFANNENSTIEL: It's
10	approved, thank you.
11	MR. YASNY: Thank you, Commissioners.
12	CHAIRPERSON PFANNENSTIEL: Item 4,
13	possible approval of Elk Hills Power's petition to
14	modify air quality conditions of certification to
15	conform to the San Joaquin Valley Air Pollution
16	Control District's permit to operate.
17	MR. YASNY: Hello, again. My name is
18	Ron Yasny. And the Elk Hills Power project is
19	outside of Bakersfield. And this amendment it
20	was certified in 2000; came online in '03 this
21	amendment mirrors the permit to operate by the
22	local District, as well as the EPA Title 5. And
23	it makes stricter limitations on the pollution
24	controls and the operation of the plant.

COMMISSIONER GEESMAN: Again, this was

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1 reviewed by the Siting Committee, and we would
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- 2 recommend its approval. So I would move approval
- 4 COMMISSIONER BYRON: I'll second.
- 5 CHAIRPERSON PFANNENSTIEL: Further
- 6 discussion?
- 7 All in favor?
- 8 (Ayes.)
- 9 CHAIRPERSON PFANNENSTIEL: Thank you.
- MR. YASNY: Thank you.
- 11 CHAIRPERSON PFANNENSTIEL: Item 5,
- 12 possible approval of amendment 1 to contract 500-
- 13 05-017 adding \$24,573 to install a motorized
- 14 chimney damper system necessary to complete field
- 15 testing of a natural gas fired aluminum smelter
- 16 burner. Good morning.
- 17 MR. LOZANO: Good morning. My name is
- 18 Michael Lozano with the -- industrial/ag water --.
- 19 The purpose of this amendment is to complete
- 20 testing as per the original contract, a flex --
- 21 burner.
- 22 As noted before, a new damper system is
- 23 to be installed to counteract a strong draft
- 24 produced by the (inaudible) for use with this
- 25 burning. This problem was discovered during the

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1 course of testing and not anticipated in the
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- 2 original budget.
- 3 This project utilizes a unique approach
- 4 which refines the high-temperature flame used to
- 5 re-melt aluminum. The aluminum re-melting
- 6 industry in California utilizes approximately 1.4
- 7 billion cubic feet of natural gas per year.
- 8 Testing results for the original project
- 9 to date showing 5.6 percent reduction in energy
- 10 consumption and a 43.2 percent reduction of NOx.
- 11 The modifications provided by this amendment is
- needed to meet the goal of 10 to 20 percent
- 13 decrease in energy consumption, and 50 percent
- 14 reduction in NOx.
- This amendment adds 24,573 to the
- existing \$360,000 contract, for a total of
- 17 \$384,563; 14,573 is from the natural gas 2006
- 18 fiscal year, using up the remainder of the PIER
- 19 IAW budget for that year. And we're putting in
- another 10,000 from the 2007 natural gas fiscal
- 21 year PIER IAW budget.
- 22 We're recommending that this amendment
- 23 be approved.
- 24 CHAIRPERSON PFANNENSTIEL: Thank you.
- 25 Are there questions? Discussion?

COMMISSIONER ROSENFELD: This came up 1 2 before the PIER Committee -- R&D Committee, and I 3 move it. 4 COMMISSIONER GEESMAN: Second. 5 CHAIRPERSON PFANNENSTIEL: All in favor? 6 (Ayes.) CHAIRPERSON PFANNENSTIEL: Thank you. MR. LOZANO: Thank you. 8 CHAIRPERSON PFANNENSTIEL: Item 6, 9 possible approval of contract 500-07-028 for 10 11 \$160,000 -- and that's a change from what was in the published agenda -- with ICF Resources, LLC, 12 13 to address improving estimates of CH4 emissions 14 from natural gas systems in California, facilitate future tracking of emission reductions and 15 identify opportunities for mitigation. Good 16 17 morning. 18 MR. FRANCO: Good morning, 19 Commissioners. My name is Guido Franco; I'm with 20 the Public Interest Energy Research program. 21 The Air Resources Board has identified

21 The Air Resources Board has identified 22 the reductions of methane leaks from the natural 23 gas system in California as one of the control 24 options that they would implement to comply with 25 AB-32.

1	As you know, AB-32 requires California
2	to reduce its greenhouse gas emissions to 1990
3	levels by 2020. However, the methane emission
4	estimates from the natural gas systems are highly
5	uncertain. This project will improve the emission
6	estimates for this source category, and estimated
7	options available to reduce fugitive methane
8	emissions for the natural gas system in
9	California.
10	This project was approved by the R&D
11	Committee. I'm ready to answer any questions that
12	you may have.
13	CHAIRPERSON PFANNENSTIEL: Questions?
14	VICE CHAIRPERSON BOYD: An observation,
15	perhaps. I'm glad to see this; I support this. I
16	thought my friends in the air quality community
17	had done this a long time ago. I'm surprise to
18	see that they have pushed this this far. And I'm
19	also surprised the industry doesn't since
20	natural gas is as valuable as it is today, I'm a
21	little surprised they aren't seeking these
22	fugitive emissions a little more diligently,
23	themselves.
24	But it needs to be done. It's
25	definitely a greenhouse gas emission that's far

1 more volatile than the CO2 that we spend so much

- 2 time pushing. So, it's definitely something we
- 3 need to do.
- 4 CHAIRPERSON PFANNENSTIEL: Thank you.
- 5 Further --
- 6 COMMISSIONER ROSENFELD: The R&D
- 7 Committee approved, and I move the item.
- 8 COMMISSIONER GEESMAN: Second.
- 9 CHAIRPERSON PFANNENSTIEL: All in favor?
- 10 (Ayes.)
- 11 CHAIRPERSON PFANNENSTIEL: Thank you.
- 12 Item 8, possible approval of amendment 1
- to contract 500-05-027 with the U.S. Department of
- 14 Energy National Renewable Energy Laboratory,
- adding \$651,296 for the second phase of the
- 16 Advanced Power Electronic Interface Initiative.
- 17 Good morning.
- 18 MR. TREANTON: Good morning, Chairman
- 19 Pfannenstiel and Commissioners. My name is
- 20 Bernard Treanton. I'm working with the PIER
- 21 program in the energy research and development
- 22 division.
- 23 Today I am recommending the approval of
- amendment number 1 of contract 500-05-027 with
- NREL for an amount of \$651,296. I want to

1 apologize for an oversight. At your business

2 meeting -- did not include staff recommendation to

3 extend the term of this contract. For the record

4 I am also requesting to extend the term of this

5 contract by 20 months until March 31, 2010 (sic).

I wish to explain the need for this

7 research. The present power advanced component

8 used for VOC standards generate low volume,

9 current design resulting in higher initial capital

10 costs, recurring maintenance and repair costs.

Present power advanced component costs

can amount to 40 percent of the total cost of the

system. The existing reliability of current power

advanced system is approved and lead to only a

On September 26, 2007, and as part of

five years warranty period.

the first phase of this initiative, the Energy

Commission approved the research and development

of 5 kilowatt API device for residential purposes.

The advanced power (inaudible) API is a multi --

21 six-phase research program.

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The goal is to develop power (inaudible)

that was supposed to increase (inaudible)

24 distribution energy resource into the integral

25 emission system. The objective is to reduce cost

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of power electronic interface by developing
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- 2 (inaudible) power modules.
- 3 This amendment will fund the single
- 4 phase of the initiative during which NREL will
- 5 develop a scale-up design up to 100 kilowatt range
- of advanced power electronic system for
- 7 commercialization. The technology developed by
- 8 NREL will come as close as possible to having
- 9 there being kind of a plug-in -- and have
- 10 application on various platform, including
- 11 renewable energy and plug-in hybrid.
- 12 Thank you. I would be glad to answer
- any questions.
- 14 CHAIRPERSON PFANNENSTIEL: Thank you.
- 15 Are there questions?
- 16 COMMISSIONER ROSENFELD: I move it.
- 17 COMMISSIONER GEESMAN: Second.
- 18 CHAIRPERSON PFANNENSTIEL: All in favor?
- 19 (Ayes.)
- 20 CHAIRPERSON PFANNENSTIEL: It's
- 21 approved.
- MR. TREANTON: Thank you.
- 23 CHAIRPERSON PFANNENSTIEL: Item 9,
- 24 possible adoption electricity and natural gas data
- 25 collection, forms and instructions. The forms are

1	based	on	the	Energy	Commission'	s	updated	data
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- 2 collection regulations approved by the Office of
- 3 Administrative Law July 2007. Good morning.
- 4 MR. DANG: Good morning. My name is Ted
- 5 Dang; I'm here on behalf of Andrea Gough, the
- 6 staff responsible for putting together the
- 7 proposed changes to the forms and instructions.
- 8 These changes are a result of the
- 9 Commission's updated data collections regulation
- 10 approved by the Office of Administrative Law in
- 11 July of 2007.
- 12 We put these changes together and it's
- 13 been approved by the Electricity Committee. And
- 14 been circulated to stakeholders for review and
- 15 comments. We received four comments on
- suggestions; and those are included in the errata.
- 17 The staff's recommending that we move
- 18 the Commission adopt these changes, along with our
- 19 suggestions.
- 20 CHAIRPERSON PFANNENSTIEL: And there's
- 21 an errata, I understand, that is available and has
- 22 been circulated?
- MR. DANG: Yes. My apology for
- including the errata late.
- 25 CHAIRPERSON PFANNENSTIEL: Are there

1	questions? Comments?
2	COMMISSIONER GEESMAN: I think it was
3	one of the prouder accomplishments of the
4	Electricity Committee this past year, and I'll
5	certainly move it with pleasure.
6	CHAIRPERSON PFANNENSTIEL: Is there a
7	second?
8	COMMISSIONER BYRON: I will second it.
9	CHAIRPERSON PFANNENSTIEL: So, approval
10	with errata.
11	All in favor?
12	(Ayes.)
13	CHAIRPERSON PFANNENSTIEL: Thank you.
14	VICE CHAIRPERSON BOYD: Good work.
15	CHAIRPERSON PFANNENSTIEL: Item 10,
16	possible approval of an order instituting
17	rulemaking authorizing a proceeding to adopt load
18	management standards for publicly owned utilities
19	and investor-owned utilities under the Public
20	Resources Code section 25403.5. Mr. Garcia, good
21	morning.
22	MR. GARCIA: Morning, Commissioners.
23	The 2007 Integrated Energy Policy Report

standards and recommends that the Energy

recognizes the importance of the load management

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1 Commission institute a formal process to pursue

- 2 the adoption of load management standards in 2008.
- 3 This OII would institute an
- 4 informational and rulemaking proceeding to assess
- 5 which rates, tariffs, equipment, software,
- 6 protocols and other measures that would be
- 7 consistent with the principles articulated in the
- 8 07 Integrated Energy Policy Report. And it would
- 9 also adopt regulations and take other appropriate
- 10 actions to achieve a price-responsive electricity
- 11 market.
- 12 The Energy Commission's authority to
- 13 conduct this proceeding, and to adopt the load
- 14 management standards is from the Warren Alquist
- 15 Act, section 25403.5.
- 16 Furthermore, the IEPR further suggests
- 17 that these proceedings should develop default
- 18 dynamic tariffs and encourage the deployment of
- 19 automated technologies for residential and
- 20 nonresidential customers that enable customers to
- 21 respond to the opportunities created by dynamic
- 22 pricing tariffs.
- 23 And lastly, this order instituting
- 24 rulemaking would also close the previous ongoing
- load management order, docket number 02-DR-01,

order number 0207171-18, dated 7/17/02, which is

- 2 still open.
- 3 Do you have any questions?
- 4 CHAIRPERSON PFANNENSTIEL: Thank you,
- 5 Al. Let me just comment that I think it is
- 6 important to note that we will be working with the
- 7 PUC, and to some extent the Independent System
- 8 Operator, in this rulemaking.
- 9 That there are many activities going on,
- 10 both at this Commission and at the PUC, in this
- 11 area. I've talked with Commissioners there, and
- 12 they are both aware of and supportive of what
- 13 we're doing. And we will need to coordinate to
- 14 make sure we get the highest value of this
- 15 proceeding.
- 16 But it is incumbent on the Energy
- 17 Commission to look at our authority and see what
- 18 we can do under the Public Resources Code to move
- 19 this process along.
- 20 Other questions, discussion?
- 21 Commissioner Geesman.
- 22 COMMISSIONER GEESMAN: Pleased to see
- the responsiveness of the staff to the IEPR
- 24 recommendation in teeing this up for our first
- 25 business meeting of the year. I think that that

should signify the priority which the Commission

- will attach to it in the coming year.
- I would move approval.
- 4 CHAIRPERSON PFANNENSTIEL: Commissioner
- 5 Byron.
- 6 COMMISSIONER BYRON: Madam Chair, I,
- 7 too, am very much in favor of this. In fact, when
- 8 I read through it I guess I shouldn't have been
- 9 surprised, being another IEPR recommendation, but
- 10 the fact that it did come so quickly.
- 11 The Electricity Committee is also very
- 12 interested in this topic, and would be more than
- happy to work with you. I'm assuming that you're
- 14 the one that will be signing this order, is that
- 15 correct?
- 16 CHAIRPERSON PFANNENSTIEL: It will come
- 17 from the Efficiency Committee, yes.
- 18 COMMISSIONER BYRON: Well, I would ask
- if you would look for a role for the Electricity
- 20 Committee in supporting you.
- 21 CHAIRPERSON PFANNENSTIEL: Thank you. I
- 22 think that's a very good suggestion. We will do
- 23 that. I think it will be a stronger rulemaking if
- 24 it's jointly somehow between Efficiency and
- 25 Electricity. I think that's a very good

- 2 Further discussion? Questions?
- 3 COMMISSIONER ROSENFELD: Yeah. I want
- 4 to make some brief historical comments, and use
- 5 that as an opportunity to thank the staff for
- 6 hanging in there for seven years since the last
- 7 '02 OII.
- 8 This all started, in fact, during the
- 9 energy crisis of 2000 when we got \$32 million from
- 10 the Legislature to install interval meters for all
- 11 large customers over 200 kilowatts, and put them
- on time-of-use rates. And that was a good start.
- 13 Since then we've adopted demand response
- 14 OIR. And the PUC, as Commissioner Pfannenstiel
- 15 said, has run many proceedings which did result in
- 16 approved plans for all three electric IOUs to
- 17 install about 10 million interval meters in every
- 18 building in their service territories. And now
- it's time to bring in the munis.
- 20 All this was done with a joint staff, as
- 21 Commissioner Pfannenstiel said. And now it's time
- for the CEC to indeed enlarge the activity, and as
- 23 I said, bring in the POUs.
- 24 Our joint vision with the PUC is to have
- 25 the utilities also install not only interval

1 meters, but what we call PCT, programmable

- 2 communicating thermostats. And to offer default
- 3 tariffs, what we call critical peak tariffs, which
- 4 will be very low prices offpeak, high prices on
- 5 every summer afternoon, and particularly high
- 6 prices on congested days.
- We are pressing the IOUs to quickly
- 8 install this PCT for all customers. But the
- 9 important thing is that from the Energy
- 10 Commission's point of view this month we will
- 11 approve the 2008 Title 24 building standards which
- 12 will require interval meters and PCTs in all new
- building sets where we have territory.
- 14 All this has required many man-years of
- 15 work with joint staff, which we will continue. So
- I want to thank the CEC members of this team, and
- 17 to verbally award some of them what I guess I
- 18 would call endurance badges. Led by Mike
- 19 Messenger and Dave Hungerford, they include Ron
- 20 Hoffman, Roger Liebe, Mazi Shirahk, Karen Hurder,
- 21 Pat McAuliffe, Kristy Chew, Mike Gravely, Margaret
- 22 Sheridan and John Gooden who faithfully attended
- on the part of the ISO.
- In particular, he's not in the audience,
- 25 but Mike Messenger has led this from the

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1 beginning. Mike's been on the CEC Staff for 25
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- 2 years, or about that, and is now leaving to go
- 3 work for ITRON. I, and I think all of us, will
- 4 sorely miss his talent, hard work and imagination.
- 5 Fortunately, and in the audience, is
- 6 Dave Hungerford, who's got his work set forth for
- 7 him, but I hope is ready to take on the challenge.
- 8 Welcome, Dave. And we want to welcome Al Garcia
- 9 as a new part of the team.
- 10 So, lots and lots of thanks for a lot of
- 11 hard work spread over a lot of years. Thank you.
- 12 MR. GARCIA: Thank you, Commissioners.
- 13 CHAIRPERSON PFANNENSTIEL: Thanks, Art.
- 14 Let me say something about joint staff, because I
- do think that's important. We have worked with
- the PUC as joint staff in many of the proceedings,
- including this one. And this is another
- 18 opportunity, as Commissioner Rosenfeld points out,
- 19 for joint staff.
- I am encouraged that the PUC should be
- 21 sending some joint staff this way, that hopefully
- they will loan us some staff to work with us in
- this proceeding. Because it is something that
- 24 involves both agencies directly. And hopefully we
- 25 can move it forward on our schedule, but with some

1	heln	from	the	PIIC
_	11C1P		CIIC	100.

- 2 In terms of patience on this proceeding,
- 3 I would also note that it was just about 30 years
- 4 ago that I was involved in an experiment on what
- 5 was then called peak load pricing or time-of-use
- 6 pricing on this very subject.
- 7 And 30 years ago it was determined to be
- 8 something that was really worth pursuing. But
- 9 some of us have had to be very patient to get it
- moving.
- 11 Further discussion? Questions?
- 12 COMMISSIONER ROSENFELD: I think,
- 13 Commissioner Geesman, you move it --
- 14 COMMISSIONER GEESMAN: I moved it.
- 15 COMMISSIONER ROSENFELD: -- so I would,
- with pleasure, like to second it.
- 17 CHAIRPERSON PFANNENSTIEL: All in favor?
- 18 (Ayes.)
- 19 CHAIRPERSON PFANNENSTIEL: Thank you,
- 20 Al.
- MR. GARCIA: Thank you.
- 22 CHAIRPERSON PFANNENSTIEL: Minutes.
- 23 Approval of minutes of December 19, 2007 meeting.
- 24 VICE CHAIRPERSON BOYD: Move approval.
- 25 COMMISSIONER GEESMAN: Second.

1	CHAIRPERSON PFANNENSTIEL: In favor?
2	(Ayes.)
3	CHAIRPERSON PFANNENSTIEL: Approved.
4	On Commission Committee presentations,
5	does anybody have anything? I have an
6	announcement to make, but nothing?
7	Well, at our last meeting, our December
8	19th business meeting, we adjourned the public
9	session and went into executive session to discuss
LO	a personnel matter. And specifically the
L1	personnel matter was the interview of the
L2	candidates for the Executive Director position,
L3	which position we had been advertising for some
L 4	weeks or months preceding.
L5	I would like to announce that we, in
L6	fact, have made that selection. And both announce
L7	it as a result of the executive session meeting,
L8	but also for the public here.
L9	And we have selected, with great
20	pleasure, Melissa Jones to be the Executive
21	Director of the Commission. Thank you, Melissa.
22	(Applause.)
23	CHAIRPERSON PFANNENSTIEL: I'm
24	personally both delighted and encouraged and
25	enthused. And I think it's going to be a romp.

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1 (Laughter.)
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- 2 COMMISSIONER ROSENFELD: Happy New Year.
- 3 (Laughter.)
- 4 EXECUTIVE DIRECTOR JONES: Thank you.
- 5 And Merry Christmas.
- I just want to let you know that this is
- 7 an honor and a privilege for me, and I will work
- 8 hard and I hope that we will accomplish great
- 9 things. Thank you.
- 10 CHAIRPERSON PFANNENSTIEL: Thank you,
- 11 Melissa. We know you'll work hard.
- 12 Commissioner Byron.
- 13 COMMISSIONER BYRON: If I could just
- 14 add, you know, I think this is one of the most
- 15 important things we probably do, and you all have
- done a number of times already. And I was really
- 17 impressed how my fellow Commissioners took this
- 18 very seriously.
- 19 Ms. Jones, you stood out and it's going
- to be a great pleasure to have you as our
- 21 Executive Director. And I look forward to working
- 22 with you over the next couple of years -- my
- tenure. Thank you.
- 24 CHAIRPERSON PFANNENSTIEL: Further
- 25 comment? Yes, Mr. Chamberlain.

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1 MR. CHAMBERLAIN: Are you ready for my
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- 2 report?
- 3 CHAIRPERSON PFANNENSTIEL: I am. If
- 4 there's nothing else on -- Commission report, yes,
- 5 Chief Counsel report.
- 6 MR. CHAMBERLAIN: Well, I have need of a
- 7 brief closed session to discuss a litigation
- 8 matter with you.
- 9 CHAIRPERSON PFANNENSTIEL: Will do.
- 10 MR. CHAMBERLAIN: It's the only thing I
- 11 have to report.
- 12 CHAIRPERSON PFANNENSTIEL: Thank you.
- 13 Executive Director report.
- 14 EXECUTIVE DIRECTOR JONES: I have
- 15 nothing to report today.
- 16 CHAIRPERSON PFANNENSTIEL: Thank you.
- 17 Leg Director. Michael.
- 18 MR. SMITH: Very brief. First, let me
- 19 offer my congratulations to Ms. Jones; excellent,
- 20 excellent choice.
- 21 COMMISSIONER ROSENFELD: Mike, do you
- have your mike turned on?
- MR. SMITH: Yes, I do. Is that better?
- 24 COMMISSIONER ROSENFELD: Yeah.
- MR. SMITH: Just a couple of quick notes

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1 to remind you that we have two bills that we are

- 2 analyzing that are set for hearing January 14th.
- I reported on them last time, AB-1327, which would
- 4 extend the ECA loan term 15 years, out to 30
- 5 years.
- And AB-1075, which would -- excuse me,
- 7 AB-1675, which does several things. It requires
- 8 the Department of Transportation, Caltrans, to
- 9 develop specs for medium- and heavy-duty vehicles,
- 10 fuel economy and emission specifications.
- 11 And also requires the Department of
- 12 Transportation to look at cement blending
- 13 specifications in an effort to reduce greenhouse
- gas emissions at the manufacture of the concrete.
- 15 Another bill that has surfaced recently
- is AB-1075, which is one of three bills from last
- 17 year that is trying to address this issue of
- 18 conversion, transformation for biogasification
- 19 systems.
- 20 1075 was recently amended significantly
- 21 and looks to be a fairly serious attempt to
- 22 address this definitional problem between our
- 23 statutes and the statutes of the Integrated Waste
- Board.
- 25 So we're taking a very close look at

1 that in consultation with our friends over at the

- 2 Waste Board, to see if this is the sort of
- 3 language that perhaps once and for all will
- 4 address this issue.
- 5 Lastly, I just want to remind you also
- 6 that the hearing the Assembly Commerce Committee
- 7 wants to have on the summer 2008 outlook is set
- 8 for, almost set for the week of January 21st.
- 9 So not clear what day. They typically
- 10 meet on Monday, so it's possible that it could be
- 11 Monday, the 21st, but the date hasn't been set.
- 12 And it looks as if it's a one-agency show, but
- 13 we're trying to get confirmation on that from Mr.
- 14 Randolph over at the Committee.
- 15 And that's all I have, unless you folks
- 16 have questions.
- 17 CHAIRPERSON PFANNENSTIEL: Mike, is
- 18 there any further word from Assembly utilities on
- 19 their oversight hearing on the Energy Commission
- 20 that was scheduled for some time in December and
- 21 then canceled?
- MR. SMITH: No word on that at all. The
- 23 consultant that was working on that has been out
- 24 most of December. With the starting session just
- around the corner, the fiscal issues that they're

1	going to have to tackle, the Governor's fiscal
2	emergency declaration, et cetera,
3	CHAIRPERSON PFANNENSTIEL: Probably
4	unlikely.
5	MR. SMITH: probably unlikely.
6	CHAIRPERSON PFANNENSTIEL: Other
7	questions? Thank you.
8	Public Adviser report.
9	MR. BARTSCH: Madam Chair, Members, Nick
10	Bartsch, Public Adviser's Office. Nothing to
11	report at this time. Thanks.
12	CHAIRPERSON PFANNENSTIEL: Thank you,
13	Nick.
14	Anything further? Any public comment?
15	Seeing none, we'll be adjourned. Thank
16	you.
17	(Whereupon, at 10:40 the business
18	meeting was adjourned into executive
19	session.)
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CERTIFICATE OF REPORTER

I, DEBI BAKER, an Electronic Reporter, do hereby certify that I am a disinterested person herein; that I recorded the foregoing California Energy Commission Business Meeting; that it was thereafter transcribed into typewriting.

I further certify that I am not of counsel or attorney for any of the parties to said meeting, nor in any way interested in outcome of said meeting.

IN WITNESS WHEREOF, I have hereunto set my hand this 9th day of January, 2008.

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